

Electronics and Electrical Technology

Power systems technology

BS-7

Name:

Class:

ID-Nr.:



BS-7 Power systems technology



Target definition



The trainee will be able to describe, calculate and design transformers.

The trainee will be able to describe measuring and testing procedures relating to protection systems and carry out measurements and tests

The trainee will be able to describe power distribution systems.

The trainee will be able to determine conductor resistance and voltage drop at power transmission systems.

8/22/2010





BS-7 power systems technology

Electric generation

Electric transmission

Electric distribution



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Electric distribution



introduction

voltage drop on cables



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Electric generation

Electric transmission

Electric distribution



• TN- TT- and IT schemes

design of protection



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Electric generation

Electric transmission

Electric distribution

- introduction
- generators
- transformers



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A power system is an interconnected network with components converting nonelectrical energy continuously into the electrical form and transporting the electrical energy from generating sources to the loads/users. A power system serves one important function and that is to supply customers with electricity as economically and as reliably as possible. It can be divided into three sub-systems:

1.Generation - Generating and/or sources of electrical energy.

2.Transmission - Transporting electrical energy from its sources to load centers with high voltages (115 kV and above) to reduce losses.

3.Distribution - Distributing electrical energy from substations (44 kV \sim 12 kV) to end users/customers.



Electric generation



A power station is an industrial facility for the generation of electric power.

At the center of nearly all power stations is a generator, a rotating machine that converts mechanical energy into electrical energy by creating relative motion between a magnetic field and a conductor.

The energy source harnessed to turn the generator varies widely. It depends chiefly on which fuels are easily available and on the types of technology that the power company has access to.

Work in groups, 5 per class. Each group has to present an other power plant. This presentation (plus student hand out) counts 30% for the final grading



Wind power plant

Wind power is the conversion of wind energy into a useful form of energy, such as using wind turbines to make electricity.

Solar power plant

Solar power is the conversion of sunlight into electricity, either directly using photovoltaic or indirectly using concentrated solar power.

Nuclear power plant

Nuclear power is produced by controlled nuclear reactions. Commercial and utility plants currently use nuclear fission reactions to heat water to produce steam, which is then used to generate electricity.

Fossil fuel power plant

A fossil fuel power station is a power station that burns fossil fuels such as coal, natural gas or oil to produce electricity.

Hydro power plant

Hydropower or water power is power that is derived from the force or energy of moving water, which may be harnessed for useful purposes.



Electronics and Electrical Technology

The instructions describe how to assemble a fully-fledged electrical machine using the most elementary of means. With just a few components and a little handwork, even young students are able to construct and start-up a motor in a matter of minutes.

This ingeniously simple motor consists of just a length of wire, a magnet and the power supply unit. It performs rotary motion in a seemingly mysterious way.

These assembly instructions provide an explanation with the aid of certain physical fundamentals related to electromagnetism.

Work in groups, 3-4 students per group. Each group has to present one well working motor and a description how to assembling this motor (about 3-4 pages). See on the following pages an example.





Assembling the rotor

First of all, the rotor is put together. It consists of a coil, and this is the part which will turn later.



Assembly of the stator and magnet

The next step involves the production of a simple bearing for our rotating coil. As two such bearings are needed for the finished motor, the following procedure needs to be carried out twice:



Final assembly and connection to the power supply

A few further steps are necessary to set the motor in motion.





Electric generation

transformers

 are static devices that transfers electrical energy from one circuit to another through inductively coupled conductors.

symbol



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A transformer is a static device that transfers electrical energy from one circuit to another through inductively coupled conductors.

A varying current in the first or primary winding creates a varying magnetic flux in the transformer's core and thus a varying magnetic field through the secondary winding. This varying magnetic field induces a varying electromotive force (EMF) or "voltage" in the secondary winding. This effect is called mutual induction.

If a load is connected to the secondary, an electric current will flow in the secondary winding and electrical energy will be transferred from the primary circuit through the transformer to the load.



Transformers range in size from a thumbnail-sized coupling transformer hidden inside a stage microphone to huge units weighing hundreds of tons used to interconnect portions of power grids.

All operate with the same basic principles, although the range of designs is wide. While new technologies have eliminated the need for transformers in some electronic circuits, transformers are still found in nearly all electronic devices designed for household voltage.

Transformers are essential for high voltage power transmission, which makes long distance transmission economically practical.



In an ideal transformer, the induced voltage in the secondary winding (Vs) is in proportion to the primary voltage (Vp), and is given by the ratio of the number of turns in the secondary (Ns) to the number of turns in the primary (Np) as follows:

If the secondary coil is attached to a load that allows current to flow, electrical power is transmitted from the primary circuit to the secondary circuit. Ideally, the transformer is perfectly efficient; all the incoming energy is transformed from the primary circuit to the magnetic field and into the secondary circuit. If this condition is met, the incoming electric power must equal the outgoing power:

 $P_{INCOMING} = P_{OUTGOING}$



Transformer losses are divided into losses in the windings, termed copper loss, and those in the magnetic circuit, termed iron loss. Losses in the transformer arise from:

Winding resistance Hysteresis losses Eddy currents Mechanical losses Stray losses

The efficiency of a transformer is the ratio between the effective power consumed and the power output:

$$\eta = \frac{P_s}{P_P}$$

Since every transformer is inevitably subject to some losses, the efficiency is always less than one. The losses are composed of iron losses and winding losses. The efficiency is given by the following equation:

$$\eta = \frac{P_S}{P_P + P_{VFe} + P_{VCu}}$$

The effective power output is derived from the apparent power S as follows:

$$P_{S} = P_{P} \cdot \cos \varphi$$



Electric generation

Impedance transformation

• Is the ratio of voltage and current

$$Z_{P} = \frac{V_{P}}{I_{P}} = Z_{L'}$$
Primary impedance
$$Z_{P} = \frac{N_{P}^{2} \cdot Z_{L}}{N_{S}^{2}}$$

$$Z_{L} = \frac{V_{S}}{I_{S}}$$
Secondary impedance (load impedance)

$$Z_{L} = \frac{N_{S}^{2} \cdot Z_{P}}{N_{P}^{2}}$$

$$Z_{L} = \frac{N_{S}^{2} \cdot Z_{P}}{N_{P}^{2}}$$

IMPEDANCE TRANSFORMATION THROUGH A TRANSFORMER

The *impedance* of a device is defined as the ratio of the phasor voltage across it to the phasor current flowing through it.

$$Z_L = \frac{\mathbf{V}_L}{\mathbf{I}_L}$$

Since a transformer changes the current and voltage levels, it also changes the impedance of an element. The impedance of the load shown in Fig. 28.3 (b) is

$$Z_L = \frac{\mathbf{V}_S}{\mathbf{I}_S}$$

the primary circuit apparent impedance is

$$Z'_L = \frac{\mathbf{V}_p}{\mathbf{I}_p}$$

Since the primary voltage and current can be expressed as

$$\mathbf{V}_p = a\mathbf{V}_S \qquad \mathbf{I}_p = \frac{\mathbf{I}_S}{a}$$

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Autotransformers represent a special type of transformer in which the primary and secondary windings are actually the same coil. That means there is no electrical isolation between the primary and secondary. The single coil is arranged in a series circuit with a parallel branch.

The circuit is reminiscent of a voltage divider using resistors. This similarity is only superficial, though, because the way the circuit works is entirely different. The applied voltage can only be separated into smaller components with a voltage divider, i.e. reduced, whereas an autotransformer also allows the voltage to be increased.







For an asymmetric load, the phase voltages are only equal if a neutral line is connected. Current then flows in the neutral line. If there is no neutral line, the phase voltages will be different and the WYE point will appear when measured to be at a different place because of the measurable voltage between the real WYE point and the neutral.

According to standards, the leading ends of the phase lines of a three-phase consumer are designated U1, V1, W1 and the trailing ends U2, V2, W2.





According to standards, the leading ends of the phase lines of a three-phase consumer are designated U1, V1, W1 and the trailing ends U2, V2, W2. This results in the following connection scheme for a practical delta circuit:





For the Yd5 group, the primary winding is connected in star configuration while the secondary is in delta set-up. One disadvantage of delta circuitry is that the number of windings and the insulation must deal with the entire mains voltage. In addition, the orientation of the secondary voltages need to be carefully observed. Vector groups of this nature are primarily used as machine transformers for coupling a power station generator to the mains.





Preparation all students: 10 minutes Presentation results: Student, 5 minutes



Preparation all students: 5 minutes Presentation results: teacher 3 minutes



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Electric generation



What are the three main divisions of an electric power system?



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Preparation all students: 5 minutes Presentation results: Student, 5 minutes



Preparation all students: 15 minutes Presentation results: Student, 10 minutes, discussion phase shift in RCL circuits





Preparation all students: 5 minutes Presentation results: Student, 5 minutes,



Preparation all students: 5 minutes Presentation results: Student, 5 minutes,



Preparation all students: 5 minutes Presentation results: Student, 5 minutes,



Preparation all students: 20 minutes, group work Presentation results: 2 groups, 10 minutes per group,



 $V_{L23} = 220\angle 30^{\circ} - 220\angle 150^{\circ}$

Convert polar coordinates to rectangular coordinates

 $220\angle 150^\circ$ $220\angle 30^\circ$ $real = 220 \cdot \cos 150^\circ = -190.5$ $real = 220 \cdot \cos 270^\circ = 190.5$ $img = 220 \cdot \sin 150^\circ = 110$ $img = 220 \cdot \sin 270^\circ = 110$

$\frac{\text{result}}{V_{L23} = (-190.5 + j110) - (190.5 - j110)}$ $V_{L23} = -381 + j0$ $V_{L23read} = \sqrt{r^2 + i^2} = 38 \text{ IV}$

 $V_{L23img} = 0^{\circ}$

Preparation all students: 10 minutes Presentation results: Student, 5 minutes,



Preparation all students: 15 minutes Presentation results: Student, 5 minutes,












The objective of this exercise is to investigate the functionally of a single phase transformer.

- 1. Work in groups, each of 2 students and setup the following equipment:
 - Connect the output of the function generator to the primary input yellow and blue in series to a shunt resistor.

	selected value		
R _{SHUNT}	47 Ω		
R _{LOAD}	not connected		
V _{Source}	$8V_{PP}$		
frequency	50 Hz		

- Start the oscilloscope to measure the primary voltage V_P with channel A
- □ Use the channel B to measure the voltage across the shunt resistor.
- 2. Explain, how you can determine the phase shift between I_P and V_P ? What must be the result?

Answer:









The objective of this exercise is to investigate the functionally of a single phase transformer.

- 3. Measure the phase shift and draw the graph.
- 4. What is the primary and secondary current with no Load?

	No load connected
I _P	
I _S	

5. Disconnect channel A from the primary winding and connect this channel to the secondary winding, connected to blue – blue. Measure



V_S V_P is still $8V_{PP}$ 6. Determine the ratio of this transformer. What is the secondary voltage, if the primary voltage = 220V? Do not connect 220V! Only calculating!

calculating	No load connected		
V _P	$8V_{PP}$	$220V_{rms}$	
V _s			
ratio			

7. Explain with your own words how to determine the efficiency and <u>determine it.</u>

Answer:





Overhead power transmission lines are classified in the electrical power industry by the range of voltages:

Low voltage

less than 1000 volts, used for connection between a residential or small commercial customer and the utility.

Medium Voltage

(Distribution) – between 1000 volts (1 kV) and to about 33 kV, used for distribution in urban and rural areas.

High Voltage

(sub transmission less than 100 kV; sub transmission or transmission at voltage such as 115 kV and 138 kV), used for sub-transmission and transmission of bulk quantities of electric power and connection to very large consumers.

Extra High Voltage

(transmission) – over 230 kV, up to about 800 kV, used for long distance, very high power transmission.

Ultra High Voltage

higher than 800 kV.



Electric transmission



Typical voltage in use

Main Transmission	Sub Transmission	Primary Distribution	Distribution Secondary
69,000 V	13,800 V	2,400 V	120 V
138,000 V	23,000 V	4,160 V	120/240 V
220,000 V	34,500 V	13,800 V	240 V
345,000 V	69,000 V	23,000 V	277/480 V
500,000 V	138,000 V	34,500 V	480 V
750,000 V			



There are two general ways of transmitting electric current-overhead and underground. In both cases, the conductor may be copper or



Preparation all students, group work: 20 minutes Presentation results: 2 groups, 5 minutes per group,







The real component of resistance is primarily determined by the cross section, length and material making up the line.

The inductive reactance results from the frequency together with the inductance L of the wire.

When the line is fully loaded, the effect of the line capacitance is small.



 $\underline{I}_2 = 0$, $\underline{I}_{LT} = \underline{I}_C^*$ and $\underline{I}_1 = \underline{I}_C^* + \underline{I}_C^*$

for the currents and

 $\underline{U}_{Z} = \underline{I}_{LT} (R+jX) = \underline{I}_{LT} \cdot \underline{Z}$

for the difference in voltage between points 1 and 2.

The qualitative conversion of these equations into a vector diagram is shown in Fig. 4. It can be seen that the voltage at the end, can be larger than at the start and, in some circumstances, it may exceed the permitted values.



Fig. 1.4 Vector diagram for an unloaded line (l2=0)

 $\underline{U}_{\lambda 1}$ = Voltage at start of the line

 $\underline{U}_{\lambda 2}$ = Voltage at end of the line

<u>I</u>C and <u>I</u>C = Charging currents for the partial capacitances

R = Actual resistance of the line

X = Inductive reactance of the line

- l_1 = Current at the start of the line
- φ_U = Phase angle of the voltage



The vector diagram in Fig. 5 with the current <u>l</u>₂ in phase with the voltage <u>U</u>_{λ_2} is obtained from the circuit in Fig. 1 because a purely resistive load is assumed ($\cos\varphi_2 = 1$). Due to the resistance R and the inductive reactance, X in the line, partial voltage <u>l</u>₂ · R and an orthogonal voltage <u>l</u>₂ · j ω L = <u>l</u>₂ · jX, the phase of which is in advance of the real component. According to Kirchhoff's Laws, the voltage <u>U</u>_{λ_1} at the start of the line is given by the following equation:

 $\underline{U}_{\lambda 1} = \underline{U}_{\lambda 2} + \underline{I}_{2}R + \underline{I}_{2}jX$



Fig. 1.5 Vector diagram of a line with a real load (ϕ_2 = 0), neglecting C_B

 $\underline{U}_{\lambda 1}$ = Voltage at start of the line $\underline{U}_{\lambda 2}$ = Voltage at the end of the line $\underline{I}_{2}R$ = Part-voltage at R of the line \underline{I}_{2} | X = Part-voltage at X of the line \underline{I}_{2} | X = Part-voltage at X of the line

 φ_1 = Phase angle, current at the start of the line φ U = Phase angle of the voltages, $\underline{U}_{\lambda 1}$ and $\underline{U}_{\lambda 2}$; where, $\varphi_1 = \varphi_2$



This intrinsic material property, independent of size or shape, is called resistivity and is denoted by ρ (the Greek lowercase rho).

Aluminum conductors reinforced with steel (known as ACSR) are primarily used for medium and high voltage lines and may also be used for overhead services to individual customers. Aluminum conductors are used as it has the advantage of better resistivity/weight than copper, as well as being cheaper. Some copper cable is still used, especially at lower voltages and for grounding.

While larger conductors may lose less energy due to lower electrical resistance, they are more costly than smaller conductors. An optimization rule called Kelvin's Law states that the optimum size of conductor for a line is found when the cost of the energy wasted in the conductor is equal to the annual interest paid on that portion of the line construction cost due to the size of the conductors. The optimization problem is made more complex due to additional factors such as varying annual load, varying cost of installation, and by the fact that only definite discrete sizes of cable are commonly made.



This formula relates the resistance of a conductor with its specific resistance (the Greek letter "rho" (ρ), which looks similar to a lower-case letter "p"), its length ("I"), and its cross-sectional area ("A"). Notice that with the length variable on the top of the fraction, the resistance value increases as the length increases (analogy: it is more difficult to force liquid through a long pipe than a short one), and decreases as cross-sectional area increases (analogy: liquid flows easier through a fat pipe than through a skinny one). Specific resistance is a constant for the type of conductor material being calculated.

The specific resistances of several conductive materials can be found in the following table. We find copper near the bottom of the table, second only to silver in having low specific resistance (good conductivity):



Electric transmission

Overhead power lines

The voltage drops resulting from wire resistance may cause an engineering problem.



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Voltage drop on cables



$$\Delta V = R_{WIRE} \cdot I = \frac{I \cdot \rho \cdot 2 \cdot l}{A}$$



41427 75.		Cross section	Res (ohon: 2	Resistance (olons/1000 ft) 20 ℃		Weight (Ib 1000 ft)	
Size	(Mils)	(circuar mils)	Copper	Aluminum	Copper	Aluminum	
0000	460	211,600	.049	0.080	640.5	1 <mark>9</mark> 5.0	
00	365	133,000	.078	0.128	402.8	122.0	
0	325	106,000	.098	0.161	319.5	97.0	
1	289	83,700	.124	0.203	253.3	76.9	
2	258	66,400	156	0.256	200.9	61.0	
3	229	52,600	.197	0.323	159.3	48.4	
4	204	41,700	.249	0.408	126.4	38.4	
5	182	33,100	.313	0.514	100.2	30.4	
6	162	26,300	.395	0.648	79.46	24.1	
7	144	20,800	.498	0.817	63.02	19.1	
8	128	16,500	.628	1.03	49. <mark>9</mark> 8	15.2	
9	114	13,100	.792	1.30	39.63	12.0	











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Electric generation

Electric transmission

Electric distribution

- TN- TT- and IT schemes
- design of protection



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In electricity supply systems, an earthing system defines the electrical potential of the conductors relative to that of the Earth's conductive surface.

The choice of earthing system has implications for the safety and electromagnetic compatibility of the power supply. Note that regulations for earthing (grounding) systems vary considerably among different countries.



electric distribution

Direct connection of a

No point is connected

Direct connection of a

Direct connection to

installation, which is

neutral at the origin of

connected to the earth

point with earth

point with earth

description

with earth

Distribution schemes

first letter

connection between earth and the power-supply equipment

second letter

connection between earth and

the electrical device

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International standard IEC 60364 distinguishes three families of earthing arrangements, using the two-letter codes TN, TT, and IT.

letter

1 st

1st

2nd

2nd

Symbol

т

Т

т

Ν

EARTH (PE)

Ground or earth in an AC power system is a conductor that provides a low impedance path to the earth to prevent hazardous voltages from appearing on equipment. Normally a grounding conductor does not carry current. A protective earth (PE) connection ensures that all exposed conductive surfaces are at the same electrical potential as the surface of the Earth, to avoid the risk of electrical shock if a person touches a device in which an insulation fault has occurred.

NEUTRAL (N)

Neutral is a circuit conductor that carries current in normal operation, which is connected to earth generally at the service panel with the main disconnecting switch or breaker.



electric distribution



In a TN earthing system, one of the points in the generator or transformer is connected with earth, usually the star point in a three-phase system. The body of the electrical device is connected with earth via this earth connection at the transformer.

The conductor that connects the exposed metallic parts of the consumer is called protective earth (PE). The conductor that connects to the star point in a three-phase system, or that carries the return current in a single-phase system, is called neutral (N). Three variants of TN systems are distinguished:



electric distribution

TN network

<u>TN–S</u>

PE and N are separate conductors

TN-C

A combined PEN conductor

TN-C-S

Part of the system uses a combined PEN conductor, which is at some point split up into separate PE and N lines.



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<u>TN-S</u>

PE and N are separate conductors that are connected together only near the power source.



<u>TN-C</u>

A combined PEN conductor fulfills the functions of both a PE and an N conductor. Rarely used.

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TN-C-S

Part of the system uses a combined PEN conductor, which is at some point split up into separate PE and N lines.

The combined PEN conductor typically occurs between the substation and the entry point into the building, and separated in the service head.

In the UK, this system is also known as protective multiple earthing (PME), because of the practice of connecting the combined neutral-and-earth conductor to real earth at many locations, to reduce the risk of broken neutrals - with a similar system in Australia being designated as multiple earthed neutral (MEN).



<u>TT</u>

In a TT earthing system, the protective earth connection of the consumer is provided by a local connection to earth, independent of any earth connection at the generator.

TT does not have the risk of a broken neutral.

In locations where power is distributed overhead and TT is used, installation earth conductors are not at risk should any overhead distribution conductor be fractured by, say, a fallen tree or branch.



<u>TT</u>

In a TT earthing system, the protective earth connection of the consumer is provided by a local connection to earth, independent of any earth connection at the generator.

TT does not have the risk of a broken neutral.

In locations where power is distributed overhead and TT is used, installation earth conductors are not at risk should any overhead distribution conductor be fractured by, say, a fallen tree or branch.



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electric distribution

Protection fuses

- Fuses for overcurrent. A fuse interrupts excessive current so that further damage by overheating or fire is prevented.
- The speed at which a fuse blows depends on how much current flows through it and the material of which the fuse is made.



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A fuse is a type of sacrificial overcurrent protection device. Its essential component is a metal wire or strip that melts when too much current flows, which interrupts the circuit in which it is connected. Short circuit, overload or device failure is often the reason for excessive current.

A fuse interrupts excessive current so that further damage by overheating or fire is prevented. Wiring regulations often define a maximum fuse current rating for particular circuits. Overcurrent protection devices are essential in electrical systems to limit threats to human life and property damage. Fuses are selected to allow passage of normal current and of excessive current only for short periods.

A fuse was patented by Thomas Edison in 1890 as part of his successful electric distribution system.

electric distribution

Protection - RCD

Residual Current Device

detecting the leakage current

□ typically for 5–30 mA

□ operate within 25-40 ms

operate by measuring the current balance between two conductors using a differential current transformer.

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RCDs operate by measuring the current balance between two conductors using a differential current transformer. This measures the difference between the current flowing out the live conductor and that returning through the neutral conductor.

If these do not sum to zero, there is a leakage of current to somewhere else (to earth/ground, or to another circuit), and the device will open its contacts.

electric distribution

RCDs in TT networks

Residual Current I_F depends on

- contact voltage and
- earthing resistance
- If the resistance to ground to big, the RCD is not working well.

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Direct body contact

The residual current is Line voltage divided by summary of all resistors

Resistance	description
R _{LINE}	
R_{F}	
R _B	
R _x	
R _E	
Exercise: Fill in the table	





A fuse is a type of sacrificial overcurrent protection device. Its essential component is a metal wire or strip that melts when too much current flows, which interrupts the circuit in which it is connected. Short circuit, overload or device failure is often the reason for excessive current.

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Draw the circuit of a 3 phase TN-C network. Connect as load a simple lamp to L_1 and a 3 phase motor. Protect the loads with fuses.





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Thank you for your attention



Thomas Hitzner Dipl. Engineer, MBA Germany